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Seismic Daily Report for 20 Mar 2008

Cue Energy Resources Ltd

Cue 2D

T 37\_38P Bass Straight Australia

CGGVeritas: Pacific Titan

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# Daily Report for 20 Mar 2008

## Daily Time and Activity Summary

Start	End	Duration	Category	Code	Comment
00:00	03:14	3.233	SB	01	Continuation line VCUE08-E07-010, line completed.
03:14	05:26	2.200	SB	02	Line change to line VCUE08-N34-011.
05:26	07:26	2.000	SB	01	Commenced line VCUE08-N34-011, completed SP 1386 robotrac locked up vessel steered 60m offline robotrac disengaged vessel steered back to line at SP 1423.
07:26	09:09	1.717	SB	02	Line change to line VCUE08-N32-012.
09:09	11:21	2.200	SB	01	Commenced line VCUE08-N32-012, completed.
11:21	13:51	2.500	SB	02	Line change to line VCUE08-N26-013.
13:51	17:59	4.133	SB	01	Commenced line VCUE08-N26-013, completed weather marginal at best line recorded with heavy swell bursts throughout the line, brute stacks look reasonable. Streamer depth set to 9m.
17:59	20:31	2.533	SB	02	Line change to line VCUE08-N21-014.
20:31	24:00	3.483	SB	01	Commenced line VCUE08-N21-014, completed streamer depth set to 9m due to weather conditions heavy swell bursts during the first part of the line brute stacks look reasonable.

## Daily Timing

Code	Comment	Client Time	Contractor Time	Duration
01	Prime - Acquisition	15.050		15.050
02	Prime - Line Change	8.950		8.950
	Totals	24.00	0.00	24.00

## Prime Production

seq	line	dir	FCSP	LCSP	KM	KMFF	CMP
010	VCUE08-E07-010	357	1052	2289	30.95000	27.95000	30.95000
011	VCUE08-N34-011	087	1001	1791	19.77500	16.77500	19.77500
012	VCUE08-N32-012	267	1675	881	19.87500	16.87500	19.87500
013	VCUE08-N26-013	087	1001	2573	39.32500	36.32500	39.32500
014	VCUE08-N21-014	267	2712	1422	32.27500	32.27500	32.27500

## Total Daily Prime Production

KM	KMFF	CMP
142.20000	130.20000	142.20000

## Line Comments

Seq	Line	Comments
010	VCUE08-E07-010	Recording line VCUE08-E07-010, MSP 1051.
011	VCUE08-N34-011	Recording line VCUE08-N34-011, completed at SP 1386 Robtrac steering locked at 3° port causing the vessel to steer 60m offline manual steering was used to bring the vessel back on line. Suspect the problem was due to poor GPS signals effecting GPS Gyro. Feather and streamer noise remained within specifications.
012	VCUE08-N32-012	Recording line VCUE08-N32-012 completed within specs.

Seq	Line	Comments
013	VCUE08-N26-013	Recording line VCUE08-N26-013, completed streamer depth set to 9m due to weather conditions winds in excess of 30 Kts with 3m seas and 3m swells brought on by a weather front moving thru. Heavy swell bursts throughout the line but brute stacks look reasonable.

## Survey Totals

### Total Survey Hours

Code	Comment	Client Time	Contractor Time	Duration
01	Prime - Acquisition	66.033		66.033
02	Prime - Line Change	24.683		24.683
19	Transit from midpoint between Tap Oil & Cue Energy	1.283		1.283
	Totals	92.00	0.00	92.00

### Total Survey Prime Production

KM	KMFF	CMP
616.87500	577.87500	616.87500

Percent Survey Completed by KMFF = 15.79%

Percentage Survey Completed by sail CMP = 15.45%

## HSE

### Exposure Hours

Type	20 Mar	Cumulative
client_hours	24	92
maritime_hours	384	1472
seismic_hours	408	1564
third_party_hours	24	92
Total	840	3220

Total man days: 134.166666667

### Incidents

Type	20 Mar	Cumulative
Fatality	0	0
Lost Time Incident	0	0
Medical Treatment	0	0
First Aid	0	0
Restricted Work	0	0
Material Loss/Damage	0	0
Environmental Incident/Damage	0	0
Near Miss	0	0
Hazard	0	0
Unsafe Act	0	0

Type	20 Mar	Cumulative
Total	0	0

#### Comments

6 Toolbox meetings at shift change.

1 General safety drill held and a lecture on the different fire extinguisher and their uses.

#### Activities

Type	20 Mar	Cumulative
Safety Drills	1	1
Safety Meetings	0	0
Boat Launches	0	0
Boat Transfers	0	0
Toolbox Meetings	6	28
Helicopter Landings	0	0
Safety Audit - Internal	0	0
Safety Audit - External	0	0

#### Comments

A reasonable day's production a little down due to a couple of longer line changes. Line completed were VCUE08-E07, N34, N32 & N26 and line N21 up to midnight. Lines N26 & N21 were recorded with a streamer depth of 9m due to a strong weather front passing through with winds in excess of 30Kts with seas and swell of 3m this caused heavy swell bursts on the streamer but the brute stacks look reasonable.

# Plots

